

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,029,238	--	--	552,230	33,349	-2,271	41,242	1,522,874	48,429	0	930,599
Natural Gas Plant Liquids and Liquefied Refinery Gases	337,233	-94	75,954	2,715	52,442	--	18,634	49,312	102,367	297,937	125,796
Pentanes Plus	38,973	-94	--	2,370	-13,606	--	-535	16,931	206	11,041	10,439
Liquefied Petroleum Gases	298,260	--	75,954	345	66,048	--	19,169	32,381	102,161	286,896	115,357
Ethane/Ethylene	133,888	--	954	--	29,764	--	-3,287	--	--	167,893	26,342
Propane/Propylene	105,790	--	64,831	47	21,671	--	11,909	--	91,642	88,788	53,860
Normal Butane/Butylene	24,201	--	11,995	298	10,781	--	10,423	13,134	9,444	14,274	29,120
Isobutane/Isobutylene	34,381	--	-1,826	--	3,832	--	124	19,247	1,074	15,942	6,035
Other Liquids	--	17,503	--	80,250	-303,521	9,192	-2,061	-280,348	85,755	78	116,588
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	17,503	--	2,075	28,381	19,021	284	49,751	16,946	0	5,752
Hydrogen	--	--	--	--	--	21,581	--	21,581	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	11,175	--	1,077	--	-1,620	249	456	9,927	0	1,319
Renewable Fuels (including Fuel Ethanol)	--	6,328	--	967	28,381	-908	35	27,714	7,019	0	4,433
Fuel Ethanol	--	4,132	--	32	27,950	-337	-49	24,820	7,006	0	3,364
Renewable Fuels Except Fuel Ethanol	--	2,196	--	935	431	-572	84	2,894	13	0	1,069
Other Hydrocarbons	--	--	--	31	--	-31	--	--	--	0	--
Unfinished Oils	--	--	--	76,424	2,213	--	2,658	25,868	49,979	132	45,222
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,751	-334,115	-9,829	-5,000	-356,024	18,831	0	65,608
Reformulated	--	--	--	--	-81,090	18,903	-626	-61,840	279	0	9,922
Conventional	--	--	--	1,751	-253,025	-28,732	-4,374	-294,184	18,552	0	55,686
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	57	--	-54	6
Finished Petroleum Products	--	--	1,317,517	24,143	-322,297	11,901	5,432	--	403,171	622,661	117,423
Finished Motor Gasoline	--	--	388,701	79	-64,278	10,166	-3,901	--	74,821	263,748	8,949
Reformulated	--	--	75,754	--	--	-22,484	--	--	--	53,270	--
Conventional	--	--	312,947	79	-64,278	32,651	-3,901	--	74,821	210,479	8,949
Finished Aviation Gasoline	--	--	1,104	--	-535	--	-196	--	--	765	298
Kerosene-Type Jet Fuel	--	--	141,872	--	-82,321	--	2,434	--	22,539	34,578	15,925
Kerosene	--	--	1,159	--	-78	--	-40	--	979	142	206
Distillate Fuel Oil	--	--	495,154	1,640	-173,462	1,735	732	--	177,230	147,104	44,778
15 ppm sulfur and under ⁷	--	--	451,327	--	-154,209	1,735	1,179	--	151,131	146,542	38,072
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	13,517	--	-1,251	--	126	--	11,660	480	1,585
Greater than 500 ppm sulfur	--	--	30,310	1,640	-18,002	--	-573	--	14,439	82	5,121
Residual Fuel Oil ⁸	--	--	37,233	7,445	3,409	--	5,087	--	48,114	-5,114	24,684
Less than 0.31 percent sulfur	--	--	4,988	1,485	87	--	632	--	NA	NA	2,172
0.31 to 1.00 percent sulfur	--	--	2,950	1,538	--	--	-122	--	NA	NA	3,824
Greater than 1.00 percent sulfur	--	--	29,295	4,422	3,322	--	4,577	--	NA	NA	18,688
Petrochemical Feedstocks	--	--	45,027	6,654	458	--	-37	--	--	52,176	2,493
Naphtha for Petro. Feed. Use	--	--	28,264	5,376	384	--	22	--	--	34,002	1,560
Other Oils for Petro. Feed. Use	--	--	16,763	1,278	74	--	-59	--	--	18,174	933
Special Naphthas	--	--	6,818	2,762	-328	--	-17	--	--	9,269	1,191
Lubricants	--	--	24,394	4,239	-3,566	--	225	--	10,059	14,783	8,459
Waxes	--	--	633	189	--	--	-46	--	126	742	222
Petroleum Coke	--	--	88,100	1,135	--	--	396	--	67,847	20,992	4,540
Marketable	--	--	67,370	1,135	--	--	396	--	67,847	262	4,540
Catalyst	--	--	20,730	--	--	--	--	--	--	20,730	--
Asphalt and Road Oil	--	--	14,068	--	-1,596	--	789	--	1,371	10,312	5,398
Still Gas	--	--	63,819	--	--	--	--	--	--	63,819	--
Miscellaneous Products	--	--	9,435	--	--	--	6	--	85	9,344	280
Total	1,366,471	17,409	1,393,471	659,338	-540,027	18,821	63,247	1,291,838	639,722	920,676	1,290,406

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.